

EXXON MOBIL CORP (XOM)

5959 LAS COLINAS BLVD
IRVING, TX, 75039-2298
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8-K

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Filed on 7/29/2010
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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): July 29, 2010

Exxon Mobil Corporation
(Exact name of registrant as specified in its charter)

New Jersey **1-2256** **13-5409005**
(State or other jurisdiction (Commission (IRS Employer
of incorporation) File Number) Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated July 29, 2010, announcing second quarter 2010 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q10 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 29, 2010

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 29, 2010, announcing second quarter 2010 results.
99.2	2Q10 Investor Relations Data Summary.

News Release

Exxon Mobil Corporation
 5959 Las Colinas Boulevard
 Irving, TX 75039
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 THURSDAY, JULY 29, 2010

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 SECOND QUARTER 2010 RESULTS**

	<u>Second Quarter</u>			<u>First Half</u>		
	<u>2010</u>	<u>2009</u>	<u>%</u>	<u>2010</u>	<u>2009</u>	<u>%</u>
<u>Earnings Excluding Special Items</u> ¹						
\$ Millions	7,560	4,090	85	13,860	8,640	60
\$ Per Common Share						
Assuming Dilution	1.60	0.84	90	2.93	1.76	66
<u>Special Items</u>						
\$ Millions	0	(140)		0	(140)	
<u>Earnings</u>						
\$ Millions	7,560	3,950	91	13,860	8,500	63
\$ Per Common Share						
Assuming Dilution	1.60	0.81	98	2.93	1.73	69
Capital and Exploration Expenditures – \$ Millions	6,519	6,562	–1	13,396	12,336	9

¹ See page 8 for a reference to earnings

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

“ExxonMobil’s focus on operational excellence continues to deliver strong results. Second quarter earnings, excluding special items, of \$7.6 billion, were up 85% from second quarter of last year reflecting higher crude oil realizations, improved downstream margins, and strong chemical results. First half earnings, excluding special items, of \$13.9 billion increased by 60% over the first half of 2009.

Oil-equivalent production increased by 8% over the second quarter of 2009 driven by contributions from our world-class assets in Qatar.

We continued our focus on investing for the future with capital and exploration spending of \$13.4 billion year to date, up 9% from the first half of last year.

Over \$3 billion was returned to shareholders in the second quarter through dividends and share purchases to reduce shares outstanding.

The Corporation's second quarter 2010 earnings and production volumes included de minimis amounts for the period from June 25 to June 30 resulting from the merger with XTO Energy Inc. which closed on June 25, 2010."

SECOND QUARTER HIGHLIGHTS

- Earnings excluding special items were \$7,560 million, an increase of 85% or \$3,470 million from the second quarter of 2009.
 - Earnings per share excluding special items were \$1.60, an increase of 90%.
 - Earnings were up 91% from the second quarter of 2009 which included a special charge of \$140 million for interest related to the Valdez punitive damages award. Earnings for the second quarter of 2010 did not include any special items.
 - Capital and exploration expenditures were \$6.5 billion, down 1% from the second quarter of 2009.
 - Oil-equivalent production increased 8% from the second quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up about 10%.
 - Cash flow from operations and asset sales was \$9.6 billion, including asset sales of \$0.5 billion.
 - Share purchases to reduce shares outstanding were over \$1 billion.
 - Dividends per share of \$0.44 increased by 5% compared to the second quarter of 2009.
 - The merger with XTO Energy, a leading U.S. unconventional natural gas and oil producer, was completed on June 25, 2010, making ExxonMobil the largest U.S. natural gas producer. Through this transaction ExxonMobil has acquired a resource base in excess of 45 trillion cubic feet equivalent at a cost of under \$1 per kcf equivalent.
 - ExxonMobil and Synthetic Genomics Inc. (SGI) announced the opening of a greenhouse facility enabling the next step of research and testing in our algae biofuels program. SGI and ExxonMobil researchers are using the facility to test whether large-scale quantities of affordable fuel can be produced from algae.
-

Second Quarter 2010 vs. Second Quarter 2009

Upstream earnings were \$5,336 million, up \$1,524 million from the second quarter of 2009. Higher crude oil and natural gas realizations drove the improvement and increased earnings by \$1.6 billion.

On an oil-equivalent basis, production increased 8% from the second quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up about 10%.

Liquids production totaled 2,325 kbd (thousands of barrels per day), down 21 kbd from the second quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 1%, as increased production from projects in Qatar and Kazakhstan more than offset net field decline.

Second quarter natural gas production was 10,025 mcf (millions of cubic feet per day), up 1,984 mcf from 2009, driven by project ramp-ups in Qatar and higher demand in Europe, partly offset by net field decline.

Earnings from U.S. Upstream operations were \$865 million, \$52 million higher than the second quarter of 2009. Non-U.S. Upstream earnings were \$4,471 million, up \$1,472 million from last year.

Downstream earnings of \$1,220 million were up \$708 million from the second quarter of 2009. Higher industry refining and marketing margins increased earnings by \$780 million. Volumes and product mix effects increased earnings by \$170 million while other factors, mainly unfavorable foreign exchange impacts, decreased earnings by \$240 million. Petroleum product sales of 6,241 kbd were 246 kbd lower than last year's second quarter, mainly reflecting lower demand.

Earnings from the U.S. Downstream were \$440 million, up \$455 million from the second quarter of 2009. Non-U.S. Downstream earnings of \$780 million were \$253 million higher than last year.

Chemical earnings of \$1,368 million were \$1,001 million higher than the second quarter of 2009. Stronger margins improved earnings by \$840 million and higher sales volumes increased earnings by \$120 million. Second quarter prime product sales of 6,496 kt (thousands of metric tons) were 229 kt higher than the prior year primarily due to improved global demand.

Corporate and financing expenses excluding special items were \$364 million, down \$237 million due mainly to favorable tax items.

During the second quarter of 2010, Exxon Mobil Corporation purchased 24 million shares of its common stock for the treasury at a gross cost of \$1.6 billion. These purchases included over \$1 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. As a result of regulatory requirements, no open market purchases of shares were made during the proxy solicitation period for the XTO transaction. Including 416 million shares issued in connection with the XTO merger, shares outstanding increased from 4,698 million at the end of the first quarter to 5,092 million at the end of the second quarter. Share purchases to reduce shares outstanding are currently anticipated to equal \$3 billion in the third quarter of 2010. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Half 2010 vs. First Half 2009

Earnings of \$13,860 million (\$2.93 per share) increased \$5,360 million from 2009. Excluding special items, earnings for the first half of 2010 increased \$5,220 million from 2009.

FIRST HALF HIGHLIGHTS

- Earnings excluding special items were \$13,860 million, up 60%.
 - Earnings per share excluding special items increased 66% to \$2.93.
 - Earnings were up 63% from 2009. Earnings for 2009 included a special charge of \$140 million for interest related to the Valdez punitive damages award. Earnings for the first half of 2010 did not include any special items.
 - Oil equivalent production was up 6% from 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 8%.
 - Cash flow from operations and asset sales was \$23.1 billion, including \$0.9 billion from asset sales.
 - The Corporation distributed over \$7 billion to shareholders in the first half of 2010 through dividends and share purchases to reduce shares outstanding.
 - Capital and exploration expenditures were \$13.4 billion, up 9% versus 2009.
-

Upstream earnings were \$11,150 million, up \$3,835 million from 2009. Higher net realizations increased earnings approximately \$4 billion. The favorable impact of higher volumes of \$0.4 billion was partially offset by higher operating costs of \$0.3 billion.

On an oil-equivalent basis, production was up 6% compared to the same period in 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 8%.

Liquids production of 2,370 kbd decreased 41 kbd compared with 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was flat with 2009, as new volumes from project ramp-ups in Qatar and Kazakhstan were offset by net field decline.

Natural gas production of 10,852 mcf increased 1,744 mcf from 2009, driven by higher volumes from Qatar projects and higher demand in Europe.

Earnings from U.S. Upstream operations for 2010 were \$1,956 million, an increase of \$783 million. Earnings outside the U.S. were \$9,194 million, up \$3,052 million.

Downstream earnings of \$1,257 million were \$388 million lower than 2009. Lower refining margins decreased earnings by \$0.5 billion. Unfavorable forex impacts of \$0.4 billion were offset by improved marketing margins, and favorable sales volume mix and refining operations effects. Petroleum product sales of 6,193 kbd decreased 268 kbd, mainly reflecting lower demand.

U.S. Downstream earnings were \$380 million, up \$43 million from 2009. Non-U.S. Downstream earnings were \$877 million, \$431 million lower than last year.

Chemical earnings of \$2,617 million increased \$1,900 million from 2009. Stronger margins increased earnings by approximately \$1.4 billion while higher volumes increased earnings about \$0.3 billion. Prime product sales of 12,984 kt were up 1,190 kt from 2009.

Corporate and financing expenses excluding special items were \$1,164 million, up \$127 million from 2009 mainly due to a tax charge related to the U.S. health care legislation during the first half of 2010.

Gross share purchases through the first half of 2010 were \$4.1 billion, reducing shares outstanding by 61 million shares, excluding the impact of the XTO transaction.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on July 29, 2010. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including benefits resulting from the XTO transaction; project plans, costs, timing, and capacities; capital and exploration expenditures; and share purchase levels, could differ materially due to factors including: our ability to integrate the businesses of XTO and ExxonMobil effectively; changes in long-term oil or gas prices or other market or economic conditions affecting the oil and gas industry; unforeseen technical difficulties; political events or disturbances; reservoir performance; the outcome of commercial negotiations; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "investors" section of our website and in Item 1A of ExxonMobil's 2009 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions.

Frequently used terms

Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. Reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "investors" section of our website at exxonmobil.com.

Reference to Earnings

References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

EXXON MOBIL CORPORATION
SECOND QUARTER 2010

(millions of dollars, unless noted)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Earnings / Earnings Per Share				
Total revenues and other income	92,486	74,457	182,737	138,485
Total costs and other deductions	79,780	66,940	157,963	123,118
Income before income taxes	12,706	7,517	24,774	15,367
Income taxes	4,960	3,571	10,453	6,719
Net income including noncontrolling interests	7,746	3,946	14,321	8,648
Net income attributable to noncontrolling interests	186	(4)	461	148
Net income attributable to ExxonMobil (U.S. GAAP)	7,560	3,950	13,860	8,500
Earnings per common share (dollars)	1.61	0.82	2.94	1.74
Earnings per common share – assuming dilution (dollars)	1.60	0.81	2.93	1.73
 Other Financial Data				
Dividends on common stock				
Total	2,066	2,039	4,052	4,020
Per common share (dollars)	0.44	0.42	0.86	0.82
Millions of common shares outstanding				
At June 30			5,092	4,806
Average – assuming dilution	4,729	4,871	4,733	4,916
ExxonMobil share of equity at June 30			140,172	106,592
ExxonMobil share of capital employed at June 30			164,318	119,645
Income taxes	4,960	3,571	10,453	6,719
Sales-based taxes	6,946	6,216	13,761	12,122
All other taxes	9,244	9,124	18,593	17,713
Total taxes	21,150	18,911	42,807	36,554
ExxonMobil share of income taxes of equity companies	834	413	1,810	1,101

EXXON MOBIL CORPORATION

SECOND QUARTER 2010

(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Earnings (U.S. GAAP)				
Upstream				
United States	865	813	1,956	1,173
Non-U.S.	4,471	2,999	9,194	6,142
Downstream				
United States	440	(15)	380	337
Non-U.S.	780	527	877	1,308
Chemical				
United States	685	79	1,224	162
Non-U.S.	683	288	1,393	555
Corporate and financing	(364)	(741)	(1,164)	(1,177)
Net income attributable to ExxonMobil	7,560	3,950	13,860	8,500
Special Items				
Upstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Downstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Corporate and financing	0	(140)	0	(140)
Corporate total	0	(140)	0	(140)
Earnings Excluding Special Items				
Upstream				
United States	865	813	1,956	1,173
Non-U.S.	4,471	2,999	9,194	6,142
Downstream				
United States	440	(15)	380	337
Non-U.S.	780	527	877	1,308
Chemical				
United States	685	79	1,224	162
Non-U.S.	683	288	1,393	555
Corporate and financing	(364)	(601)	(1,164)	(1,037)
Corporate total	7,560	4,090	13,860	8,640

Cash flow from operations and asset sales (billions of dollars)

Net cash provided by operating activities (U.S. GAAP)	9.1	2.2	22.2	11.1
Sales of subsidiaries, investments and property, plant and equipment	0.5	0.8	0.9	0.9
Cash flow from operations and asset sales	9.6	3.0	23.1	12.0

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Attachment III

EXXON MOBIL CORPORATION
SECOND QUARTER 2010

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	357	380	373	389
Canada/South America	267	242	266	274
Europe	348	383	356	397
Africa	599	702	632	709
Asia Pacific/Middle East	573	462	557	464
Russia/Caspian	181	177	186	178
Worldwide	2,325	2,346	2,370	2,411
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	1,412	1,267	1,374	1,255
Canada/South America	594	649	580	643
Europe	3,268	2,869	4,198	3,909
Africa	20	23	16	24
Asia Pacific/Middle East	4,552	3,107	4,495	3,137
Russia/Caspian	179	126	189	140
Worldwide	10,025	8,041	10,852	9,108
Oil-equivalent production (koebd) ¹	3,996	3,686	4,179	3,929

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
SECOND QUARTER 2010

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Refinery throughput (kbd)				
United States	1,807	1,765	1,764	1,785
Canada	418	365	428	412
Europe	1,570	1,560	1,550	1,539
Asia Pacific	1,143	1,306	1,192	1,306
Other	254	294	240	293
Worldwide	5,192	5,290	5,174	5,335
Petroleum product sales (kbd)				
United States	2,521	2,538	2,452	2,557
Canada	435	403	433	410
Europe	1,612	1,671	1,610	1,619
Asia Pacific	1,183	1,346	1,204	1,345
Other	490	529	494	530
Worldwide	6,241	6,487	6,193	6,461
Gasolines, naphthas	2,565	2,617	2,550	2,537
Heating oils, kerosene, diesel	1,887	1,991	1,874	2,089
Aviation fuels	455	544	453	535
Heavy fuels	581	567	605	581
Specialty products	753	768	711	719
Worldwide	6,241	6,487	6,193	6,461
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,449	2,519	4,973	4,562
Non-U.S.	4,047	3,748	8,011	7,232
Worldwide	6,496	6,267	12,984	11,794

EXXON MOBIL CORPORATION

SECOND QUARTER 2010

(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Capital and Exploration Expenditures				
Upstream				
United States	772	941	1,544	1,744
Non-U.S.	4,570	3,964	9,344	7,527
Total	5,342	4,905	10,888	9,271
Downstream				
United States	264	407	611	760
Non-U.S.	320	410	647	703
Total	584	817	1,258	1,463
Chemical				
United States	66	94	134	171
Non-U.S.	492	736	1,038	1,417
Total	558	830	1,172	1,588
Other	35	10	78	14
Worldwide	6,519	6,562	13,396	12,336
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	45	53	100	95
Non-U.S.	361	437	991	744
Equity companies – ExxonMobil share				
United States	1	0	2	0
Non-U.S.	8	1	11	2
Worldwide	415	491	1,104	841

EXXON MOBIL CORPORATION
EARNINGS

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> 1,2
<u>2006</u>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.72
Third Quarter	10,490	1.77
Fourth Quarter	10,250	1.77
Year	39,500	6.64
<u>2007</u>		
First Quarter	9,280	1.63
Second Quarter	10,260	1.83
Third Quarter	9,410	1.71
Fourth Quarter	11,660	2.14
Year	40,610	7.31
<u>2008</u>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<u>2009</u>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<u>2010</u>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61

¹ Computed using the average number of shares outstanding during each period.

The sum of the four quarters may not add to the full year.

² For periods prior to 2009, earnings per share (EPS) numbers have been adjusted retrospectively on a consistent basis with 2009 reporting when new authoritative guidance on EPS was adopted.

EXXON MOBIL CORPORATION

2Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 7)

Earnings, \$M	2Q10	1Q10	4Q09	3Q09	2Q09
Upstream					
United States	865	1,091	1,011	709	813
Non-U.S.	4,471	4,723	4,769	3,303	2,999
Total	5,336	5,814	5,780	4,012	3,812
Downstream					
United States	440	(60)	(287)	(203)	(15)
Non-U.S.	780	97	98	528	527
Total	1,220	37	(189)	325	512
Chemical					
United States	685	539	292	315	79
Non-U.S.	683	710	424	561	288
Total	1,368	1,249	716	876	367
Corporate and financing	(364)	(800)	(257)	(483)	(741)
Net income attributable to ExxonMobil (U.S. GAAP)	7,560	6,300	6,050	4,730	3,950
Earnings per common share (U.S. GAAP)	1.61	1.33	1.27	0.98	0.82
Earnings per common share					
– assuming dilution (U.S. GAAP)	1.60	1.33	1.27	0.98	0.81
Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	0	0	0	(140)
Corporate total	0	0	0	0	(140)
Earnings Excluding Special Items \$M					
Upstream					
United States	865	1,091	1,011	709	813
Non-U.S.	4,471	4,723	4,769	3,303	2,999
Total	5,336	5,814	5,780	4,012	3,812
Downstream					
United States	440	(60)	(287)	(203)	(15)
Non-U.S.	780	97	98	528	527
Total	1,220	37	(189)	325	512
Chemical					
United States	685	539	292	315	79
Non-U.S.	683	710	424	561	288

Total	1,368	1,249	716	876	367
Corporate and financing	(364)	(800)	(257)	(483)	(601)
Corporate total	7,560	6,300	6,050	4,730	4,090
EPS excluding Special Items – assuming dilution	1.60	1.33	1.27	0.98	0.84

EXXON MOBIL CORPORATION

2Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 7)

Supplemental Information (continued)

	2Q10	1Q10	4Q09	3Q09	2Q09
Net production of crude oil and natural gas liquids, kbd					
United States	357	389	385	373	380
Canada/South America	267	261	255	267	242
Europe	348	365	372	350	383
Africa	599	666	657	666	702
Asia Pacific/Middle East	573	542	537	494	462
Russia/Caspian	181	191	187	185	177
Total liquids production	2,325	2,414	2,393	2,335	2,346
Natural gas production available for sale, mcf					
United States	1,412	1,335	1,298	1,292	1,267
Canada/South America	594	568	641	646	649
Europe	3,268	5,138	4,401	2,545	2,869
Africa	20	13	14	16	23
Asia Pacific/Middle East	4,552	4,437	4,180	3,510	3,107
Russia/Caspian	179	198	183	146	126
Total natural gas production available for sale	10,025	11,689	10,717	8,155	8,041
Total worldwide liquids and gas production, koebd	3,996	4,362	4,179	3,694	3,686
Refinery throughput, kbd					
United States	1,807	1,720	1,748	1,751	1,765
Canada	418	439	412	417	365
Europe	1,570	1,530	1,571	1,542	1,560
Asia Pacific	1,143	1,242	1,348	1,349	1,306
Other Non-U.S.	254	225	300	293	294
Total refinery throughput	5,192	5,156	5,379	5,352	5,290
Petroleum product sales, kbd					
United States	2,521	2,383	2,516	2,462	2,538
Canada	435	431	421	412	403
Europe	1,612	1,609	1,652	1,607	1,671
Asia Pacific	1,183	1,226	1,335	1,292	1,346
Other Non-U.S.	490	495	565	528	529
Total petroleum product sales	6,241	6,144	6,489	6,301	6,487
Gasolines, naphthas	2,565	2,535	2,621	2,593	2,617
Heating oils, kerosene, diesel	1,887	1,860	2,027	1,851	1,991
Aviation fuels	455	451	520	553	544
Heavy fuels	581	629	636	596	567
Specialty products	753	669	685	708	768
Total petroleum product sales	6,241	6,144	6,489	6,301	6,487
Chemical prime product sales, kt					
United States	2,449	2,524	2,562	2,525	2,519
Non-U.S.	4,047	3,964	4,113	3,831	3,748
Total chemical prime product sales	6,496	6,488	6,675	6,356	6,267

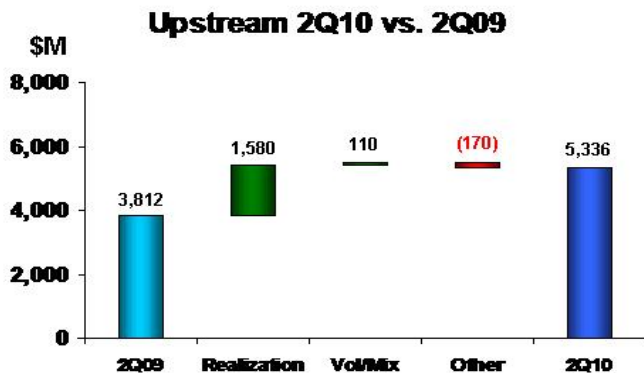
2Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 7)**Supplemental Information (continued)**

Average Realization Data	2Q10	1Q10	4Q09	3Q09	2Q09
United States					
ExxonMobil					
Crude (\$/b)	73.13	72.97	70.21	61.27	54.28
Natural Gas (\$/kcf)	4.11	5.32	4.23	3.31	3.26
Benchmarks					
WTI (\$/b)	77.78	78.67	76.06	68.19	59.54
ANS-WC (\$/b)	78.30	79.07	75.80	69.13	58.92
Henry Hub (\$/mbtu)	4.09	5.30	4.16	3.39	3.51
Non-U.S.					
ExxonMobil					
Crude (\$/b)	75.24	74.21	72.62	66.17	57.09
Natural Gas (\$/kcf)	5.83	6.45	6.18	5.14	5.36
European NG (\$/kcf)	6.35	6.93	6.79	5.73	6.77
Benchmarks					
Brent (\$/b)	78.30	76.24	74.56	68.28	58.79
Capital and Exploration Expenditures, \$M					
Upstream					
United States	772	772	983	858	941
Non-U.S.	4,570	4,774	5,543	4,049	3,964
Total	5,342	5,546	6,526	4,907	4,905
Downstream					
United States	264	347	355	396	407
Non-U.S.	320	327	547	435	410
Total	584	674	902	831	817
Chemical					
United States	66	68	82	66	94
Non-U.S.	492	546	731	681	736
Total	558	614	813	747	830
Other					
	35	43	22	8	10
Total Capital and Exploration Expenditures	6,519	6,877	8,263	6,493	6,562
Exploration Expense Charged to Income, \$M					
Consolidated – United States	45	55	64	60	53
– Non-U.S.	361	630	617	434	437
Non-consolidated – ExxonMobil share – United States	1	1	1	0	0
– Non-U.S.	8	3	3	7	1
Total Exploration Expense Charged to Income	415	689	685	501	491
Effective Income Tax Rate, %	43%	50%	45%	50%	50%
Common Shares Outstanding (millions)					
At quarter end	5,092	4,698	4,727	4,747	4,806
Average – assuming dilution	4,729	4,736	4,760	4,803	4,871
Total Cash and Cash Equivalent (\$G)	13.3	13.7	10.7	12.5	15.6
Total Debt (\$G)	20.4	9.5	9.6	9.6	9.3
Cash Flows from Operations and Asset Sales (\$G)					
Net cash provided by operating activities	9.1	13.1	8.6	8.8	2.2
Sales of subsidiaries, investments and PP&E	0.5	0.4	0.3	0.2	0.8

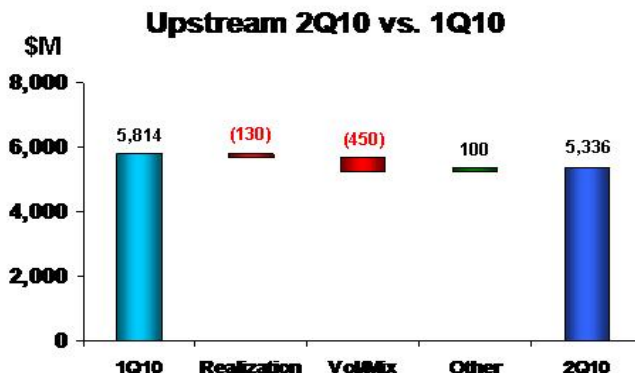
Cash flows from operations and asset sales	9.6	13.5	8.9	9.0	3.0
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The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2010. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Upstream Earnings



\$M	<u>2Q09</u>	<u>2Q10</u>	2Q10 vs. <u>2Q09</u>
U.S.	813	865	+52
Non-U.S.	<u>2,999</u>	<u>4,471</u>	<u>+1,472</u>
Total	3,812	5,336	+1,524

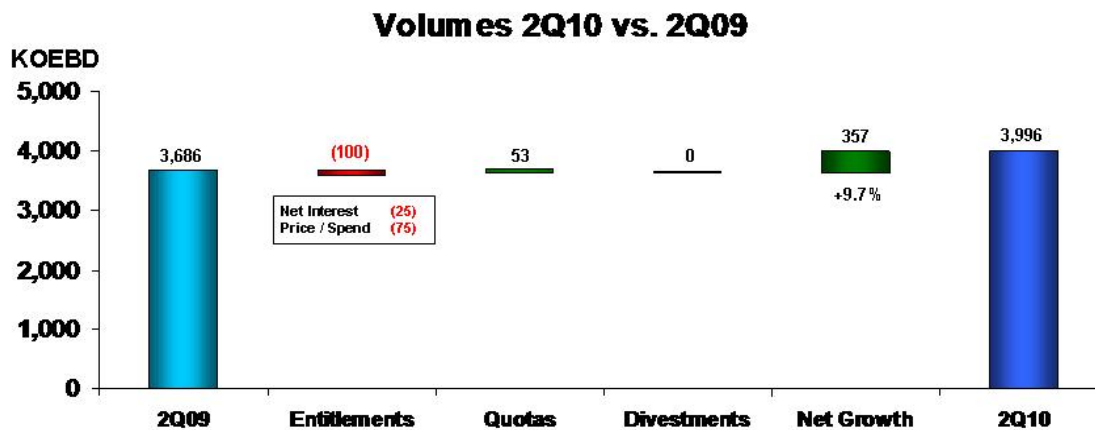


\$M	<u>1Q10</u>	<u>2Q10</u>	2Q10 vs. <u>1Q10</u>
U.S.	1,091	865	-226
Non-U.S.	<u>4,723</u>	<u>4,471</u>	<u>-252</u>
Total	5,814	5,336	-478

Note: Earnings exclude special items



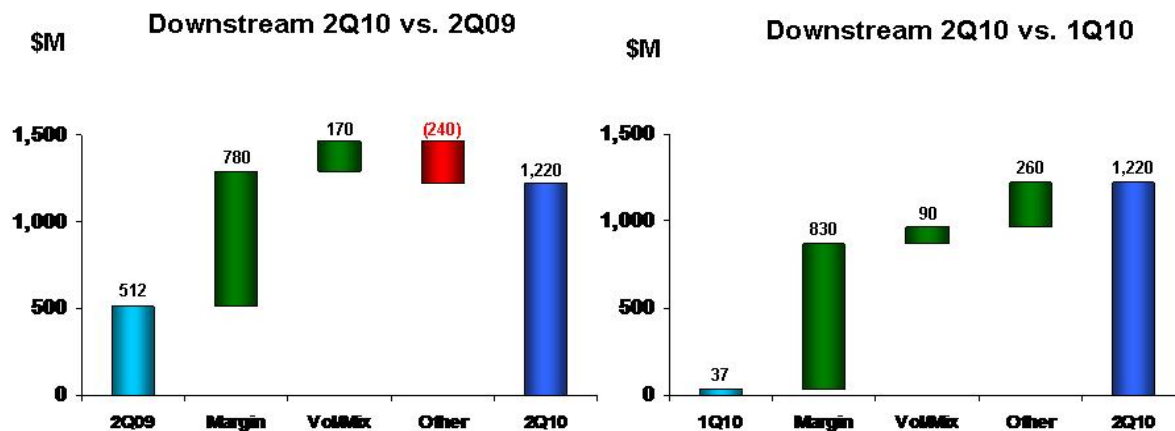
Upstream Volumes



	2Q10	vs. 2Q09	%	Ex Entitlements, Quotas, and Divestments
Liquids (KBD)	2,325	-21	-0.9%	
Natural Gas (MCFD)	10,025	+1,984	+24.7%	
Combined (KOEBD)	3,996	+310	+8.4%	+9.7%



Downstream Earnings



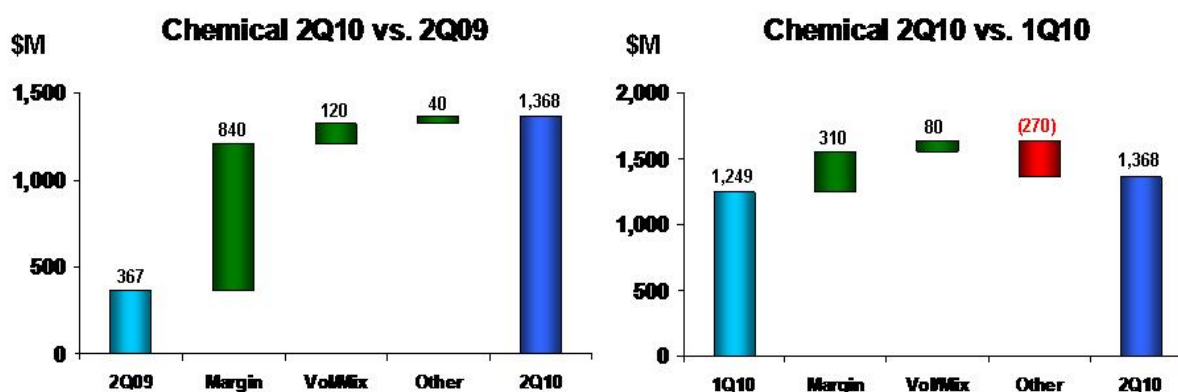
\$M	2Q09	2Q10	2Q10 vs. 2Q09
U.S.	(15)	440	+455
Non-U.S.	527	780	+253
Total	512	1,220	+708

\$M	1Q10	2Q10	2Q10 vs. 1Q10
U.S.	(60)	440	+500
Non-U.S.	97	780	+683
Total	37	1,220	+1,183

Note: Earnings exclude special items



Chemical Earnings



\$M	2Q09	2Q10	2Q10 vs. 2Q09
U.S.	79	685	+606
Non-U.S.	288	683	+395
Total	367	1,368	+1,001

\$M	1Q10	2Q10	2Q10 vs. 1Q10
U.S.	539	685	+146
Non-U.S.	710	683	-27
Total	1,249	1,368	+119

Note: Earnings exclude special items

